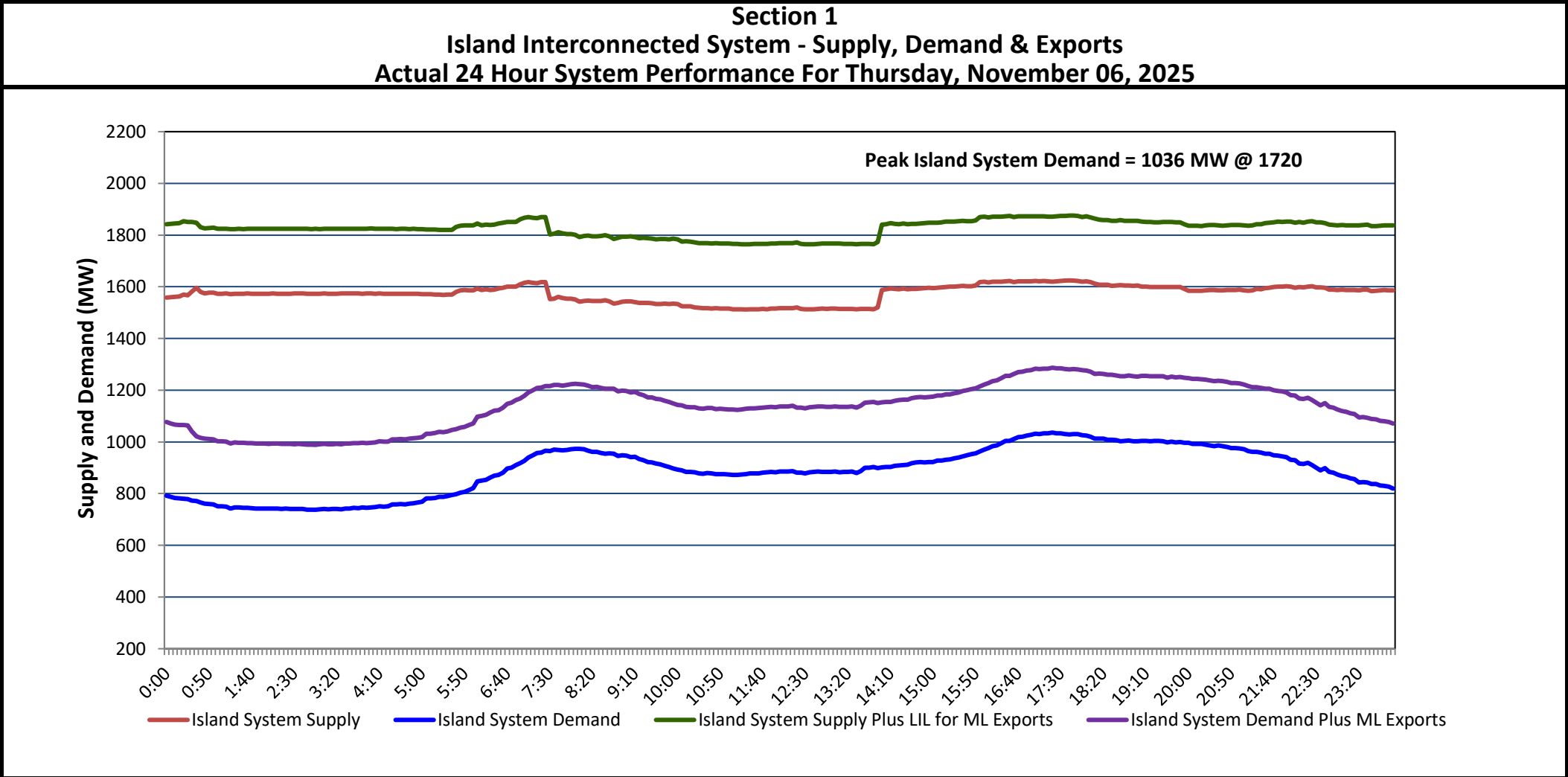


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, November 07, 2025



- Island Supply Notes For November 06, 2025<sup>1</sup>
- A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
- E

As of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).
- F

As of 1600 hours, October 27, 2025, Holyrood Gas Turbine unavailable due to forced outage (123.5 MW).
- G

As of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).
- H

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- I

At 0726 hours, November 06, 2025, Cat Arm Unit 2 unavailable due to forced outage (67 MW).
- J

At 1359 hours, November 06, 2025, Cat Arm Unit 2 available (67 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Nov 07, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,622 MW	Friday, November 7, 2025	1,090	997
	1,110 MW	Saturday, November 8, 2025	1,015	923
	90 MW	Sunday, November 9, 2025	950	859
	130 MW	Monday, November 10, 2025	1,015	923
	292 MW	Tuesday, November 11, 2025	980	889
7-Day Island Peak Demand Forecast:	1,090 MW	Wednesday, November 12, 2025	1,015	923
		Thursday, November 13, 2025	1,005	913

- Island Supply Notes For November 07, 2025
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Nov 06, 2025	Island Peak Demand <sup>10</sup>	17:20	1,036 MW
	Exports at Peak		251 MW
	LIL Net Imports to Island		6,627 MWh
Fri, Nov 07, 2025	Forecast Island Peak Demand		1,090 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).